



2022
ANNUAL REPORT

Changes & Recovery in 2022



Neal Sues
President/CEO

Overall, 2022 was a good year financially for the District. The year brought the District into a new operating mode for the hydroelectric facilities, as this was the initial year of a new hydroelectric sales agreement between the District and the Nebraska Public Power District (NPPD). This new hydro sales agreement has the District selling power to NPPD at market prices developed as part of the Southwest Power Pool (SPP) Integrated Market.

Operating revenue for the District increased approximately 3.2 percent. The District saw an increase in energy sales and revenue from residential customers and an increase in revenue from industrial customers, mostly due to increased purchases from the ADM facility.

The District also had an increase in revenue from the hydroelectric system in 2022, despite having to sell power to NPPD at SPP market prices. The District had budgeted lower sales revenue, but due to higher market pricing the District was able to increase revenue over 2021 levels and 2022 budgeted levels.

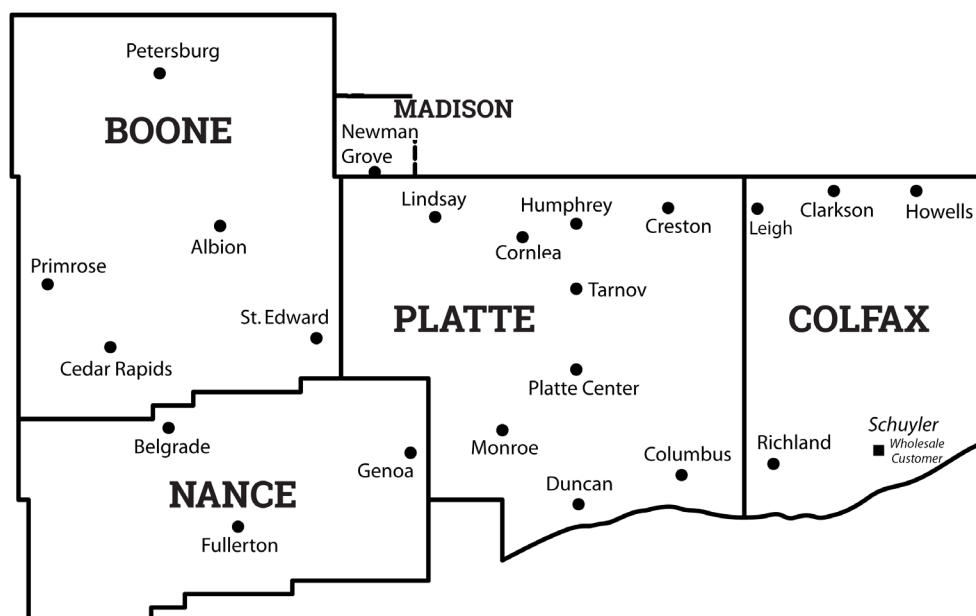
Overall, the net income for the District in 2022 was approximately \$2.4 million. Although this was lower than 2021, the District was still able to maintain financial stability. Additionally, the District has four years left on the two long-term bond issues, with approximately \$13 million outstanding on these two debt issues. They are scheduled to be retired at the end of 2026, at which time the District will have no long-term debt obligations.

Utility plant-in-service increased by 0.8 percent in 2022, indicating the District's service area continues to grow in many areas, although this was reduced from previous years. Supply chain issues and backlogs continue to hamper growth in many areas.

The District continues to work with NPPD to keep costs down and to help maintain stable rates. The District did not increase retail rates in 2022, and has had a slight increase in retail rates in 2023. This was the first time in five years that the District increased retail rates. The District continues to be one of the lowest cost electric providers in the State of Nebraska and nation.

Recovery from the mid-March 2019 storm event continued in 2022. The storm impacted a large portion of the District's service area and created significant damage to the District's hydroelectric system. Almost all repairs to the hydroelectric system are complete, and the District continues to work with state and federal government officials to recover investments made to repair this damage.

The Board of Directors, management, and employees of the District are extremely thankful for all of the support. 2022 was a good year after many years of recovery, and 2023 looks to be even better. The electric utility industry is seeing significant changes, but hopefully, the District will make a positive difference in your lives.



FINANCIAL INFORMATION

	2022	2021
ASSETS		
Net Utility Plant	\$115,332,768	\$114,381,671
Cash & Current Assets	43,373,416	44,193,551
Other	13,908,881	11,522,305
Total Assets	\$172,615,065	\$170,097,527
LIABILITIES		
Beg. Retained Earnings	\$111,895,701	\$108,293,545
Net Gain (Loss)	2,395,601	3,602,156
Current Liabilities	47,560,461	44,039,632
Deferred Credits	572,216	682,200
Long Term Debt	10,191,086	13,479,994
Total Liabilities	\$172,615,065	\$170,097,527
REVENUES		
Retail	\$87,999,077	\$85,150,106
Wholesale	8,311,654	8,155,690
NPPD — Hydro Utilization	6,948,502	6,724,398
Other	724,698	762,171
Total Revenue	\$103,983,931	\$100,792,365
EXPENSES		
Purchased Power	\$ 69,572,315	\$66,429,327
Operations Expenses	11,278,557	10,912,053
Maintenance Expenses	7,169,354	6,352,569
In Lieu of Taxes	8,012,055	7,727,526
TOTAL EXPENSES	\$96,032,281	\$91,421,475
Generated from Operations	\$7,951,650	\$9,370,890
Depr. Charged to O & M	475,007	478,447
Interest Income & Other	564,451	304,631
Retired Debt	(2,955,000)	(2,830,000)
Available for Construction	6,036,108	7,323,968
Construction Expenditures	7,828,930	7,713,266



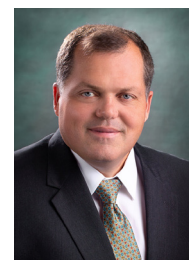
TODD DUREN
Vice President
of Corporate Services



DAN HELLBUSCH
Vice President of Operations



WALT WILLIAMS
Vice President of Accounting
and Finance/CFO



KOREY HOBZA
Vice President of Engineering

2022 BOARD OF DIRECTORS



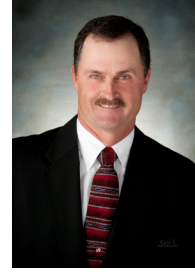
ALAN DROZD
Chairman
Subdivision 2



STEVE HEESACKER
First Vice Chairman
Subdivision 3



ROBERT CERV
Second Vice Chairman
Subdivision 4



JIM DONOGHUE
Secretary
Subdivision 6



DICK TOOLEY
Treasurer
Subdivision 9



RICH AERNI
Subdivision 10



MIKE FLEMING
Subdivision 8



ROSS KNOTT
Subdivision 1



CHRIS LANGEMEIER
Subdivision 5



LARRY ZACH
Subdivision 7

District Statistics

Founded: 1933

Headquarters: Columbus, Nebraska

Local Offices: Albion, Cedar Rapids, Clarkson, Columbus, Fullerton, Genoa, Humphrey, Newman Grove, and St. Edward

Service Centers: Albion, Columbus, and Fullerton

Powerhouses: Columbus and Monroe

Diversion: Genoa Headworks

Wholesale Power: Nebraska Public Power District (NPPD)

Service Area: 2,248 square miles

Miles of Line:

Overhead Distribution — 523

Transmission — 256

Underground— 90

Distribution Substations: 41

Transmission Substations: 12

Customers: 21,294

Employees: 120