

RATE SCHEDULE LP

Loup Large Light and Power Service – Distribution Delivery Loup River Public Power District

AVAILABLE

Within the service area of the District from lines of 12,470 volts or less.

APPLICABLE

To any customer whose requirements are taken through one meter, under a contract of standard form, where the customer's billing demand does not exceed 300 KW in any month of a 12-month period. (Not applicable to resale, standby or auxiliary service.)

CHARACTER OF SERVICE

A.C. 60 Hertz, single or three-phase, at any of the District's standard voltages.

RATE

Customer Service Charge: \$450.00 per month.

Demand Charge:

Summer: \$17.50 per kilowatt per month of maximum or billing demand.

Winter: \$12.25 per kilowatt per month of maximum or billing demand.

Energy Charge:

Summer: \$0.0480 per kilowatt-hour for all use for the Summer Period.

Winter: \$0.0405 per kilowatt-hour for all use for the Winter Period.

MINIMUM BILL

\$450.00 plus \$0.50 per KVA of the transformer capacity installed to supply the customer's service or as specified in the service contract.

MAXIMUM BILL

Summer: The maximum cost per kWh after all adjustments or discounts will be \$0.2254.

Winter: The maximum cost per kWh after all adjustments or discounts will be \$0.1974.

SEASONAL BILLING PERIODS

Summer: Summer period is for the meter readings obtained during the four-month period from June 15 through October 14.

Winter: Winter period is for the meter readings obtained during the eight-month period from October 15 through June 14.

DETERMINATION OF MAXIMUM DEMAND

The maximum demand for any billing period shall be the highest integrated kilowatt load during any thirty (30) minute period occurring in the billing period for which the determination is made.

DETERMINATION OF BILLING DEMAND

The billing demand applicable shall be the higher of the following:

1. The maximum demand established during the current billing period.
2. The maximum demand corrected for power factor established during the current billing period.

PRODUCTION COST ADJUSTMENT (PCA)

The kilowatt-hours supplied under this rate schedule are subject to the PCA. The PCA is an adjustment in the price of the energy portion of the rate due to variations in the cost of procuring or producing energy from those costs that are included in the rate schedules.

SERVICE DISCOUNTS

Where the customer furnishes all transformation equipment and/or the service is primary metered, the following discounts will apply:

1. At the option of the District, the total monthly bill will be reduced 1.0% when the measurement is on the primary side of District-owned transformers. However, when the District provides more than one bank of transformers, no discount will be applicable.
2. At the option of the District, the total monthly bill will be reduced 1.5% when the measurement is on the secondary side of customer-owned transformers.
3. At the option of the District, the total monthly bill will be reduced 2.5% when the measurement is on the primary side of customer-owned transformers.

POWER FACTOR ADJUSTMENT

For loads of 300 KW or more, at the option of the District, or for loads of less than 300 KW at the option of the District, the District may adjust the demand to 90% of the maximum KVA if the customer's power factor, as determined by test or permanently installed meters, at or near the time of maximum demand is less than ninety (90) percent.

TERMS OF PAYMENT

Bills are due and payable upon receipt and delinquent if not paid in twenty-one (21) days from date of issuance.

CONDITIONS

1. Service will be furnished under the District's Customer Service Policy and special conditions as provided in contracts for service under this schedule.
2. In the case of equipment having abnormally low annual capacity factors or unusual operating characteristics, special minimum charges may be established by the District.

Approved: December 20, 2018
Effective: With bills rendered on and after February 1, 2019