

# RATE SCHEDULE NM

## – Loup Net Metering Service – LOUP RIVER PUBLIC POWER DISTRICT

### **AVAILABLE**

In the Retail Service Area of the District.

### **APPLICABLE**

To any customer that has a generation facility (or facilities) interconnected behind their service meter with an aggregate nameplate capacity of 25 kW or less. This rate schedule will be made available to new Customers until the aggregate nameplate capacity of participating Customer generation reaches one percent (1%) of the peak annual demand of the District's retail customers.

### **RETAIL BILLING PROCEDURE**

The customer will be allowed to use the electrical output of their applicable generating facility to supply all or a portion of their own load and deliver any surplus to the District. If over the billing period there is a net flow of energy from the District to the Customer, the Customer will be billed for the net use at rates included in their applicable standard rate schedule. If over the billing period there is a net flow of energy from the Customer to the District (i.e. Net Excess Generation, or NEG), the Customer will be billed for the non-energy charges included in their applicable standard rate schedule and a monetary credit for such NEG will be determined and carried forward to the subsequent billing period as an offset to future energy charges. If at the end of the calendar year an amount is owed to the Customer for accumulated monetary credits associated with NEG, then such amount will be paid to the Customer.

### **RATE**

The monetary credit for NEG is dependent on the type of generation and will be determined based on the following purchase rates:

**Summer:** For the summer billing period, corresponding with the customer's retail rate schedule, the purchase rate for NEG shall be as follows:

- Wind generation: \$0.0445 per kilowatt-hour
- Photo-voltaic generation: \$0.0641 per kilowatt-hour
- Baseload generation (e.g., methane fueled): \$0.0397 per kilowatt-hour

**Winter:** For the winter billing period, corresponding with the customer's retail rate schedule, the purchase rate for NEG shall be as follows:

- Wind generation: \$0.0403 per kilowatt-hour
- Photo-voltaic generation: \$0.0516 per kilowatt-hour
- Baseload generation (e.g., methane fueled): \$0.0409 per kilowatt-hour

The amount of NEG shall be fractionalized on the actual days of service when changing from summer to winter or from winter to summer rates.

## **CONDITIONS**

1. The Customer shall comply with all applicable terms and conditions of their appropriate standard rate schedule.
2. The Customer shall comply with all applicable notifications, interconnections, approvals, and other requirements established under the District's interconnection agreement between the District and the Customer. If the Customer's existing meter is capable of providing the information necessary to take service under this rate schedule and the District opts to replace the meter with one capable of measuring the flow of energy in each direction, then the cost of such replacement will be borne by the District.
3. The Customer shall maintain ownership of all current and future attributes of an environmental nature (e.g., green tags, allowances, and certificates) associated with the output of their generation.
4. Each installation shall have its own revenue meter serving a specific load. The load being served must be a separate, distinct load associated with the installation.
5. The customer is responsible for all system improvements and integration costs necessary for the net metering installation.

## **MODIFICATION OF SCHEDULE**

The District retains and reserves the right, power, and authority to modify, revise, amend, replace, or repeal or cancel this rate schedule, at any time in whole or in part, by resolution adopted by the District's Board of Directors.

Approved: December 21, 2023  
Effective: With bills rendered on and after January 16, 2024